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DAVID S. ROSENZWEIG
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March 5, 2004

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

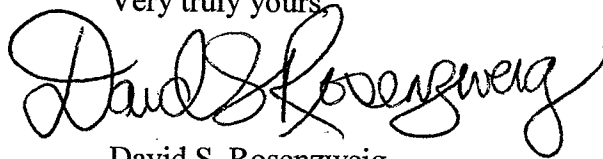
Re: D.T.E. 03-121, NSTAR Electric Standby Rate Tariffs

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are an original and six (6) copies of NSTAR Electric's responses to the Information Requests on the accompanying list. Because of the size and number of bulk attachments, such attachments have been provided on CD. Two paper copies of each of these bulk attachments will be provided to the Department of Telecommunications and Energy on Monday, March 8, 2004.

Thank you for your attention to this matter.

Very truly yours,



David S. Rosenzweig

Enclosures

cc: William Stevens, Hearing Officer
Service List

Responses to Information Requests

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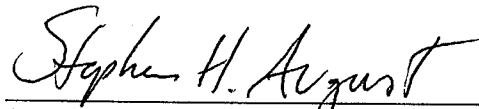
**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY**

_____)	
Boston Edison Company)	
Cambridge Electric Light Company)	
Commonwealth Electric Company)	
d/b/a NSTAR Electric)	
_____)	

D.T.E. 03-121

CERTIFICATE OF SERVICE

I certify that I have this day served the foregoing documents upon the service list
in the above-docketed proceeding in accordance with the requirements of 220 C.M.R.
1.05.



Stephen H. August, Esq.
Keegan, Werlin & Pabian, LLP
265 Franklin Street
Boston, MA 02110
(617) 951-1400

Dated: March 5, 2004

NSTAR Electric
Department of Telecommunications and Energy
D.T.E. 03-121
Information Request: **DTE-4-1**
March 5, 2004
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request DTE-4-1

Please provide a list of all customers currently taking service under Cambridge Electric Company's ("Cambridge") Power Purchase Rate P-1 (M.D.T.E. No. 260). For each customer listed, provide a copy of the QF Power Purchase Agreement, and all amendments thereto, entered into between Cambridge and the customer.

Response

Please see Attachment DTE-4-1 (a) for the latest (2002) annual QF filing for NSTAR Electric. Customers in operation prior to August 1, 2000 are eligible to sell electricity under Rate P-1. Attachment DTE-4-1 (b) shows the revisions that will be included in the proposed annual filing for 2003. These customers all began service after August 1, 2000 and are served under Rate P-2. Please note that the attachments do not include the names and addresses of the customers in order to protect the privacy interest of those customers.

The Company is unable to locate any such service agreements at this time. If any copies later become available during this proceeding, they will be provided in the form of a supplemental response to the information request.

NSTAR Electric

Activities of Qualifying Facilities and On-Site Generating Facilities
Reporting Period: January 1, 2002 through December 31, 2002

Cambridge Electric Light

Customer	Facility Type	Energy Source	Installation Date	Online Date	Delivery Method	Design Cap. (kW)	Estimated Annual Run Hrs (1)
1	Cogen > 1 MW	Nat Gas	06/01/1994	07/01/1995	Contract	21,500.0	6047
2	Photovoltaic	Solar	06/01/1998	06/30/1998	Net	6.0	1250
3	Photovoltaic	Solar	11/15/1999	11/23/1999	Net	18.0	1250
Total						21,524.0	

Notes

- Estimated Annual Run Hours supplied by customer if available or best estimate.

CAMBRIDGE ELECTRIC LIGHT COMPANY					
Status	Customer	Rate	Date of Request	Size (kw)	Generator Type
On-Line	1	3070	12/05/2002	35	Fuel Cell
	2	3062	05/08/2003	20	Solar
	3	3062	05/11/2003	20	Solar
	4		06/24/2003	1.8	Photovoltaic, Solar
	5	1001	07/03/2003	2.178	Solar
	6	1001	07/08/2003	1.2	Photovoltaic, Solar
	7		07/14/2003	1.8	Photovoltaic, Solar
	8	1001	08/11/2003	2.4	Solar
On-Line	9	30B2	11/04/2003	2.4	Solar
	10		11/05/2003	6500	Turbine

NSTAR Electric
Department of Telecommunications and Energy
D.T.E. 03-121
Information Request: **DTE-4-2**
March 5, 2004
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request DTE-4-2

Please provide a list of all customers currently taking service under Cambridge's Power Purchase Rate P-2 (M.D.T.E. No. 261). For each customer listed, provide a copy of the QF Power Purchase Agreement, and all amendments thereto, entered into between Cambridge and the customer.

Response

Please see the response to Information Request DTE-4-1.

Information Request DTE-4-3

Please provide a copy of Cambridge's:

- (a) Standards for Interconnection with Small Power Producers and Cogenerators referred to in the existing tariff for rate P-1; and
- (b) Standards for Interconnection with Qualifying Facilities or On-Site Generating Facilities for rate P-2.

Response

Please see the response to Information Request DTE-2-5.

Information Request DTE-4-4

Please provide a list of all customers currently taking service under Cambridge's Standby Service Rate SB-1 (13.8 kV) (M.D.T.E. 237), Maintenance Service Rate MS-1 (13.8 kV) (M.D.T.E. 238), and Supplemental Service Rate SS-1 (13.8 kV) (M.D.T.E. 239).

Response

Cambridge has two customers taking service under Rate SB-1, MS-1, SS-1. NSTAR Electric does not disclose the names of the customers in order to protect their privacy interest.

NSTAR Electric
Department of Telecommunications and Energy
D.T.E. 03-121
Information Request: **DTE-4-5**
March 5, 2004
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request DTE-4-5

Refer to Exh. NSTAR-HCL-3. Please provide a copy of Exhibit CAM-HCL-3 (Pre-RAD Rates and Unbundled Rate Design) of Cambridge's reconciliation/true-up filings for years 1999 through 2003.

Response

Please refer to Attachments DTE-4-5(a) through DTE-4-5(e) for Cambridge's reconciliation filings for 1999 through 2003, respectively. Please note that the attachment represents a bulk document and, as such, only two (2) copies are being provided to the Department.

Information Request DTE-4-6

Please provide the monthly non-coincident and coincident peak demand for Cambridge's rate classes G-2 and G-3 for years 1998 through 2003.

Response

Please see Attachments DTE-4-6(a) and DTE-4-6(b), which provide the monthly non-coincident and coincident peak demands, respectively. The Company has provided the requested information for Rates G-2 and G-3 for 1995 (the year of the Company's last demand study), 2000 through 2002. Year 2003 information is not yet available. However, the Company has provided total billing demands for 2003 in Attachment DTE-4-6(a).

**CAMBRIDGE ELECTRIC LIGHT
MONTHLY NON-COINCIDENT DEMANDS**

	LAOD RESEARCH DATA		BILLING
	G2-NCD-MEAN	G3-NCD-MEAN	G2-NCD
01/1995	64,338	62,782	
02/1995	59,786	60,464	
03/1995	63,449	62,378	
04/1995	59,057	63,710	
05/1995	68,804	69,011	
06/1995	75,976	77,420	
07/1995	76,119	78,916	
08/1995	75,833	79,041	
09/1995	74,554	80,278	
10/1995	67,024	73,186	
11/1995	61,046	65,495	
12/1995	56,659	61,436	
01/1998			
02/1998			
03/1998			
04/1998			
05/1998			
06/1998			
07/1998			
08/1998			
09/1998			
10/1998			
11/1998			
12/1998			
01/1999			
02/1999			
03/1999			
04/1999			
05/1999			
06/1999			
07/1999			
08/1999			
09/1999			
10/1999			
11/1999			
12/1999			
01/2000	80,438.33	48,356.08	
02/2000	77,344.58	49,270.08	
03/2000	78,288.97	51,494.83	
04/2000	75,074.42	51,615.16	
05/2000	88,032.63	62,875.87	
06/2000	95,015.44	66,007.89	
07/2000	87,861.60	63,671.58	

**CAMBRIDGE ELECTRIC LIGHT
MONTHLY NON-COINCIDENT DEMANDS**

	LAOD RESEARCH DATA		BILLING
	G2-NCD-MEAN	G3-NCD-MEAN	G2-NCD
08/2000	92,336.04	68,007.36	
09/2000	91,970.87	61,905.89	
10/2000	83,830.44	56,671.46	
11/2000	77,256.42	55,802.11	
12/2000	79,316.12	54,884.67	
01/2001	76,648.63	54,090.32	
02/2001	77,117.58	54,687.85	
03/2001	75,490.23	56,384.85	
04/2001	86,215.55	64,808.82	
05/2001	89,376.19	69,059.13	
06/2001	96,450.13	76,303.99	
07/2001	97,672.01	77,883.63	
08/2001	101,061.43	80,432.74	
09/2001	92,094.93	74,016.79	
10/2001	86,064.50	68,562.88	
11/2001	81,150.32	61,294.54	
12/2001	80,809.89	57,678.68	
01/2002	79,224.48	56,180.49	
02/2002	79,351.19	56,178.60	
03/2002	78,195.32	57,727.02	
04/2002	90,912.23	68,380.44	
05/2002	91,655.23	68,201.52	
06/2002	102,130.57	76,291.05	
07/2002	106,516.15	83,048.97	
08/2002	104,526.02	77,834.61	
09/2002	99,050.33	78,164.70	
10/2002	96,370.09	73,290.90	
11/2002	87,450.29	63,047.91	
12/2002	86,275.78	56,636.73	
01/2003			87,824
02/2003			95,581
03/2003			91,085
04/2003			97,271
05/2003			113,392
06/2003			111,477
07/2003			121,410
08/2003			125,760
09/2003			121,838
10/2003			114,183
11/2003			99,655
12/2003			97,026

**CAMBRIDGE ELECTRIC LIGHT
MONTHLY COINCIDENT PEAK DEMANDS
LOAD RESEARCH DATA**

	G2-CD-MEAN	G3-CD-MEAN
01/1995	61,625.00	59,468.00
02/1995	53,148.00	52,753.00
03/1995	61,790.00	60,650.00
04/1995	58,414.00	62,421.00
05/1995	68,804.00	68,753.00
06/1995	75,805.00	76,799.00
07/1995	76,119.00	77,679.00
08/1995	75,828.00	78,249.00
09/1995	70,694.00	71,283.00
10/1995	66,890.00	71,013.00
11/1995	58,762.00	62,816.00
12/1995	56,626.00	61,150.00
01/1998		
02/1998		
03/1998		
04/1998		
05/1998		
06/1998		
07/1998		
08/1998		
09/1998		
10/1998		
11/1998		
12/1998		
01/1999		
02/1999		
03/1999		
04/1999		
05/1999		
06/1999		
07/1999		
08/1999		
09/1999		
10/1999		
11/1999		
12/1999		
01/2000	66,516.50	44,007.58
02/2000	65,839.18	44,593.39
03/2000	66,086.12	46,958.85
04/2000	64,638.05	47,624.47
05/2000	80,525.59	60,520.98

**CAMBRIDGE ELECTRIC LIGHT
MONTHLY COINCIDENT PEAK DEMANDS
LOAD RESEARCH DATA**

	G2-CD-MEAN	G3-CD-MEAN
06/2000	87,629.34	61,363.87
07/2000	80,878.88	60,526.11
08/2000	85,200.89	62,985.51
09/2000	85,002.28	60,865.25
10/2000	73,996.09	53,041.92
11/2000	64,469.80	49,099.55
12/2000	66,134.90	47,832.83
01/2001	65,782.20	48,179.76
02/2001	66,361.64	48,774.64
03/2001	64,673.72	49,304.07
04/2001	76,632.51	61,380.33
05/2001	81,680.74	64,426.10
06/2001	88,070.45	73,379.19
07/2001	91,022.14	74,506.57
08/2001	93,577.85	77,165.99
09/2001	85,168.21	71,916.66
10/2001	75,867.92	63,004.57
11/2001	69,714.62	58,117.71
12/2001	67,325.37	53,564.93
01/2002	65,137.12	50,904.66
02/2002	66,025.96	51,463.62
03/2002	64,338.21	52,467.87
04/2002	80,146.15	64,043.19
05/2002	81,807.00	64,998.84
06/2002	91,653.84	72,656.62
07/2002	96,973.20	75,701.91
08/2002	95,715.10	73,697.97
09/2002	91,698.65	72,802.59
10/2002	86,931.23	70,096.68
11/2002	68,308.99	57,101.40
12/2002	71,127.07	49,835.79

Information Request DTE-4-7

~~Please provide with supporting data and calculations the annual load duration curves for Cambridge's rate classes G-2 and G-3 for years 1998 through 2003.~~

Response

Please see Attachments DTE-4-7(a) through (e), which provide the annual load duration curves and supporting data for rates G-2 and G-3 for years 1998 through 2002. Data for 2003 is not yet available. Because this attachment is so voluminous, it is being provided to the Department on a compact diskette.

NSTAR Electric
Department of Telecommunications and Energy
D.T.E. 03-121
Information Request: **DTE-4-8**
March 5, 2004
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request DTE-4-8

Please provide the number of customers taking service under Cambridge's rate classes G-2 and G-3 for years 1998 through 2003.

Response

Please see Attachment DTE-4-8 for the number of customers served under rates G-2 and G-3.

D.T.E. 03-121
Attachment DTE-4-8

[illegible]

Information Request DTE-4-9

Please list and explain the reasons why Cambridge's proposed standby rate SB-2 will be made available only to customers who qualify for service under Cambridge's existing rate G-2.

Response

Please refer to the response to Information Request DTE-2-12.

Information Request DTE-4-10

Please list and explain the reasons why Cambridge's proposed standby rate SB-3 will be made available only to customers who qualify for service under Cambridge's existing rate G-3.

Response

Please refer to the response to Information Request DTE-2-12.

Information Request DTE-4-11

Please list and describe each of the internal electric requirements used as a basis for determining a customer's eligibility for Cambridge's proposed standby rates SB-2 and SB-3.

Response

Please refer to the response to Information Request DTE-2-14.

Information Request DTE-4-12

In reference to section 2 of the availability clauses for Cambridge's proposed standby rates SB-2 and SB-3, please list and explain the reasons why rates SB-2 and SB-3 will be made available only to a customer whose generating units have a combined nameplate rating of greater than 60 kW. Please indicate the required minimum kW nameplate rating, if any, for an individual generating unit in the customer's portfolio of generating units under these availability clauses.

Response

Please refer to the response to Information Request DTE-2-12. There is no minimum kW nameplate rating for an individual generating unit within a customer's portfolio of generating units under the Company's availability clauses.

Information Request DTE-4-13

In reference to section 4 of the availability clause for Cambridge's proposed standby rates SB-2 and SB-3, please list and explain the reasons why these rates will be made available only to a customer who began satisfying all, or a portion of, its internal electric load requirements from its generation units after the effective date of the proposed tariffs.

Response

Please refer to the response to Information Request DTE-2-16.

Information Request DTE-4-14

In reference to Cambridge's proposed method for determining the customer's "Contract Demand" for rates SB-2 and SB-3 please:

- a) list and explain the reasons why the Contract Demand is based on the generating capability or the expected output of the customer's generation units;
- b) indicate whether the contract demand so determined will be on a monthly, seasonal or annual basis;
- c) explain the reasons for the use of the period identified in b) above.

Response

Please refer to the response to Information Request DTE-2-17.

Information Request DTE-4-15

In reference to Cambridge's proposed standby tariff rates SB-2, at 2 and 3, please describe with supporting calculations how the Company determined the proposed distribution charges of \$2.98 and \$3.95 per kilovolt-ampere.

Response

As described at page 25 of Exhibit NSTAR HCL-1, the calculation of the demand charges is set forth in Exhibit NSTAR-HCL-3.

Information Request DTE-4-16

In reference to Cambridge's proposed standby tariff rates SB-2 and SB-3, at 2 and 3, please provide a version of each of the proposed tariffs indicating the charges per the "Applicable Rate Schedule" for standby delivery service and supplemental service charges.

Response

Please see Attachments DTE-4-16(a) and DTE-4-16(b), which provide versions of the proposed tariffs indicating the charges associated with the "Applicable Rate Schedule." Attachment DTE-4-16 (a) shows the SB-G-3 tariff, and Attachment DTE-4-16(b) shows the SB-G-2 tariff.

NSTAR ELECTRIC
CAMBRIDGE ELECTRIC LIGHT COMPANY

M.D.T.E. No. xxx

Page 1 of 6

GENERAL SERVICE

RATE SB-G3

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
2. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
3. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of Rate G-3 to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	\$90.00 per month
Distribution (Demand):	
First 100 kilovolt-amperes	No Charge
Over 100 kilovolt-amperes	\$ 1.47 per kilovolt-ampere
Transmission:	No Charge
Transition:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution (Demand):	
First 100 kilovolt-amperes	No Charge
Over 100 kilovolt-amperes	\$ 1.47 per kilovolt-ampere
Transition (Demand):	
First 100 kilovolt-amperes	\$ 156.00
Over 100 kilovolt-amperes	\$ 1.56 per kilovolt-ampere
Transmission (Demand):	
First 100 kilovolt-amperes	\$ 464.00
Over 100 kilovolt-amperes	\$ 3.94 per kilovolt-ampere

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greatest of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,
- b) 26% of the maximum fifteen-minute demand established during any billing period of the billing month.

**Issued by: Thomas J. May
President**

**Filed:
Effective:**

GENERAL SERVICE

RATE SB-G3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

Peak Load Period:

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

Issued by: Thomas J. May
President

Filed:
Effective:

NSTAR ELECTRIC
CAMBRIDGE ELECTRIC LIGHT COMPANY

M.D.T.E. No. xxx

Page 1 of 6

GENERAL SERVICE

RATE SB-G2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
2. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
3. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of Rate G-2 to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

Issued by: Thomas J. May
President

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GENERAL SERVICE

RATE SB-G2

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	\$90.00 per month
Distribution:	
First 100 kilovolt-amperes	\$ 2.98 per kilovolt-ampere
Over 100 kilovolt-ampere	\$ 3.95 per kilovolt-ampere
Transmission:	No Charge
Transition:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

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GENERAL SERVICE

RATE SB-G2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge	
Distribution:		
First 100 kilovolt-amperes	\$ 2.98	per kilovolt-ampere
Over 100 kilovolt-amperes	\$ 3.95	per kilovolt-ampere
Transition (Demand):	\$ 1.35	per kilovolt-ampere
Transition (Energy):		
Peak Load Period	0.162	cents per kilowatt-hour
Low Load Period A	0.000	cents per kilowatt-hour
Low Load Period B	0.000	cents per kilowatt-hour
Transmission (Demand):		
First 100 kilovolt-amperes	\$ 4.50	per kilovolt-ampere
Over 100 kilovolt-amperes	\$ 6.24	per kilovolt-ampere

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,
- b) 47% of the maximum fifteen-minute demand established during any billing period of the billing month.

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GENERAL SERVICE

RATE SB-G2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

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GENERAL SERVICE

RATE SB-G2

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

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President

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GENERAL SERVICE

RATE SB-G2

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

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Information Request DTE-4-17

In reference to Cambridge's proposed standby tariffs for rate SB-2, at 3 and rate SB-3, at 3, please describe how the Company determined the 47 percent and 26 percent, respectively, of the maximum fifteen-minute demand used as a basis for determining the customer's demand to be used for billing supplemental delivery service.

Response

These reductions were included in the bundled sales rates that existed prior to rates becoming unbundled in 1997. The percentage reductions reflect the same level of reductions that exist in the otherwise applicable rate schedules. The percentage reductions were intended to exclude from off-peak demand levels the percentage of demand costs other than the cost of distribution facilities (e.g., generation capacity charges). The remaining percentage of billing demand represented the portion of total demand costs that was distribution related. The mechanisms prescribed by the Department for unbundling rates generally did not allow for these reductions to be changed or eliminated.

Information Request DTE-4-18

In reference to Cambridge's proposed standby tariffs for rates SB-2 and SB-3, at 5, please describe how the Company determined the 36 months prior written notice requirement from the customer in order to transfer to a non-firm standby service.

Response

Please refer to the response to Information Request DTE-2-21.

Information Request DTE-4-19

Please provide a copy of Cambridge's most recently approved marginal transmission and distribution costs studies and identify the marginal transmission and distribution unit costs for rates G-2 and G-3 indicated in those studies.

Response

Please refer to Attachment DTE-4-19. Because this attachment is so voluminous, it is being provided to the Department on a compact diskette.

NSTAR Electric
Department of Telecommunications and Energy
D.T.E. 03-121
Information Request: DTE-4-20
March 5, 2004
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request DTE-4-20

Please calculate the long-run marginal distribution and transmission costs of Cambridge's rates G-2 and G-3 based on Department precedent and using more recently available data. Provide all supporting data and schedules and described the method and all assumptions used.

Response

Cambridge requires additional time to complete the update to its distribution marginal costs in response to this question. A copy of the distribution marginal cost study will be provided as a supplemental response to this request. In addition, since the FERC has assumed jurisdiction over the level of transmission rates that Cambridge can charge retail customers, the Company no longer performs marginal cost calculations for the transmission function.